UNITED STATES ENVIRONMENTAL PROTECTION AGENCY REGION II

DATE:

AUG 9 1993

Referral for Delta Engineering Company

SUBJECT

George Meyer, Chief

Hazar Quis Waste Compliance Branch (2AWM-HWC)

FROM:

Dit Fat Cheung, Assistant Branch Chief
TO: Hazardous and Solid Waste Programs

On June 22, 1993, Aaron Frantz of CDM Federal Programs Corporation, under contract to EPA, conducted a RCRA Compliance Evaluation Inspection of Delta Engineering Company, Inc. of Newark, New Jersey. Delta is a contractor that services air conditioning units at offices, manufacturing buildings, warehouses, etc. The service work is performed on location where the units are installed. The units are not brought to Delta for repair. The facility is used to house equipment, supplies, and the company's administrative offices.

During the inspection Mr. Franz was told that Delta maintains an underground storage tank (UST) that holds gasoline used by Delta service trucks. A majority of the gasoline used by the trucks is purchased at service stations. The tank has a capacity of 750 gallons and is metered to monitor the amount of gasoline removed. Mr. Edward Parlin, the president of the company, stated that he does not believe that the UST is registered with the State of New Jersey. This is being referred to your office for follow-up.

Attached is a copy of the multi-media checklist and the inspection narrative. Please contact Celia Orgel, of my staff, at (212) 264-9590, if you have any questions.

Attachment

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COMPLIANCE EVALUATION INSPECTION (CEI)

DELTA ENGINEERING COMPANY, INC.

NEWARK, NEW JERSEY

WORK ASSIGNMENT R02035

TABLE OF CONTENTS

Section	<u>Page</u>
1.0 INTRODUCTION	1
2.0 SITE BACKGROUND	1
2.1 Facility Description and Operation	1
2.2 Hazardous Waste Generation	1
3.0 ONSITE OBSERVATIONS	2
3.1 Identification of Hazardous Waste	2
4.0 CONCLUSIONS	2
ATTACHMENTS	
New Jersey Generator Inspection Report New Jersey Hazardous Waste Inspection Report	

1.0 INTRODUCTION

In accordance with RCRA policy, hazardous waste transporter, generator, or treatment/storage/disposal (TSD) facilities are subject to Compliance Evaluation Inspections (CEI) which address facility environmental concerns. The inspections are conducted to evaluate compliance with all applicable standards promulgated under 40 CFR Parts 262 through 268.

Under TES V Work Assignment R02035, CDM Federal Programs Corporation (CDM Federal) was contracted to conduct a CEI at the Delta Engineering Company, Inc. (Delta) facility in Newark, New Jersey. Aaron Frantz of CDM Federal visited Delta on June 22, 1993 to conduct the CEI. The information within this report was obtained from facility personnel and onsite records during the CEI, except where referenced otherwise.

The CEI was conducted using (as appropriate) the New Jersey Generator Inspection Report and the New Jersey Hazardous Waste Inspection Report. These documents were used as a basis for the inspection. All pertinent information is recorded in the inspection narrative. When necessary, relevant checklists were completed to provide additional detail when specific concerns were encountered during the inspection.

2.0 SITE BACKGROUND

2.1 FACILITY DESCRIPTION AND OPERATIONS

The Delta facility is located at 556 Ferry Street in Newark, New Jersey Delta is a contractor that services air conditioning units at offices, manufacturing buildings, warehouses, and etc. The service work is performed on location where the units are installed. The units are not brought to Delta for repair. The facility is used to house equipment, supplies, and the company's administrative offices.

The inspection consisted of meeting the facility representative to obtain a description of the site operations, conducting a facility tour and reviewing facility documents. Facility representative Edward Parlin was present during the inspection.

2.2 HAZARDOUS WASTE GENERATION

On arrival at the facility, Mr. Parlin stated that Delta does not generate a hazardous waste. Additionally, based on the observations made during the inspection, Mr. Parlin's statement was verified and it appears that the facility does not generate a hazardous waste.

3.0 ON-SITE OBSERVATIONS

3.1 <u>IDENTIFICATION OF HAZARDOUS WASTES</u>

No hazardous waste was identified at the facility.

4.0 CONCLUSIONS

It appears the Delta facility does not generate a hazardous waste. No hazardous wastes or areas of concern were identified during the inspection. Also, no areas of contamination or possible contamination were identified that would be a threat to human health or the environment.

Delta maintains an underground storage tank (UST) that holds gasoline. A majority of the gasoline used in the Delta service trucks is purchased by the servicemen at gasoline stations, but the gasoline tank is also maintained for convenience. The tank has a capacity of 750 gallons and is metered to monitor the amount of gasoline removed. Mr. Parlin stated that he does not believe that the UST is registered with the State of New Jersey.

It is recommended that the U.S. EPA and/or the State of New Jersey contact Delta to confirm that the UST is not registered and determine if a registration certificate should be completed.

INSPECTOR'S MULTI-MEDIA CHECKLIST

Facility Name:	Delta Engineering Company Inc.
Facility Address:	536 Ferry Street
	Newark NJ 07105
Facility ID No.:	none non-generalm
Inspector's Name:	Haron Frunk - COM Federal Programs Corp.
Inspector's Phone:	215-293-0450 Division/Branch: EA Contractor
Date of Inspection:	June 22, 1993

ATTACEMENT A - POLLOW-UP OURSTIONS

RCRA

Stor	age o	cility has a RCRA permit or "interim status" as a treatment, or disposal facility (TSDF), do not complete this form but facility's EPA ID number here
λsk:		
1.	Α.	Has the facility determined that it generates hazardousYESNO
		If NO, skip Questions 2 to 8 and go to Question 9. If YES continue:
	В.	If the facility generates or transports hazardous waste, what is its EPA ID Number?
	,	[If the facility cannot produce an ID Number, *REFER*.]
2.	A.	Are there containers or tanks which hold hazardous waste? YESNO
		If NO, go to Question # 3. If YES, continue:
	В.	Are the containers and/or tanks clearly marked with the word "Hazardous Waste," and are they marked with the accumulation start date? YESNO
	c.	Do hazardous waste storage tanks have secondary containment systems (i.e., berm, vault, double wall tank)? YES NO
	D.	Does the facility store hazardous waste in containers or tanks for longer than 90 days? YES* NO
3.	Does	the facility store, treat or dispose of hazardous waste in ons, pits, piles or landfills?YES*NO
4.	prec:	the facility treat hazardous waste by incineration, ipitation, neutralization or other means to change the ical or chemical nature of the waste?
5.	dispo	the facility accept hazardous waste for treatment, storage of control of the same company)? YES* NO
6.	Does site:	the facility maintain copies of hazardous waste manifests on-

UNDERGROUND STORAGE TANKS (UST)

1. Does the facility have regulated USTS? [A regulated UST has more than 10% of tank volume, including piping, located underground; and contains petroleum products or hazardous substances (as defined under CERCIA). Note: USTs containing fuel oil for on-site heating are exempt from UST requirements.] If YES, ask: 2. Are the USTs registered with the State? Men Related with the State of the repaired with leak detection? Men Related with the Related with the State? Men Related with the Relat		(65.)
In regulated UST has more than 10% of tank volume, including piping, located underground; and contains petroleum products or hazardous substances (as defined under CERCLA). Note: USTs containing fuel oil for on-site heating are exempt from UST requirements.] If YES, ask: 2. Are the USTs registered with the State? Mr. Pulm and not tank, loaded not pubme registation with the contain? - 150 d gasoffme in Service track 4. Is there any evidence of UST leakage/spillage? YES NO 5. When was the UST installed? Man tamper track with the State? Installation Date Leak Detection By December of Before 1965 or unknown 1989 1965 - 1969 1970 - 1974 1991 1975 - 1979 1980 - Dec. 1988 All USTs installed after December 1988 must currently be equipped with leak detection. Leak detection systems include monitoring wells (water or vapor), automatic tank gauging system, interstitial monitoring, manual tank gauging or inventory control plus tank tightness testing. 7. Is some form of leak detection in use for every UST required (based on above schedule) to have it? YES NO YES NO YES NO NO YES NO	Ask	
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	3.	

NO±

8.

AIR, Continued

5.	Observ	ve:	Are t	here s	trong :	solvent	odors	at t	he f			✓ NO
7.	Does t	the f	acili lead	ty emi or as	t any obestos	of the	follow	ing p	ollu	tants:	mero	vy,
8.	A. [Does vinyl	the fa	acilit	y emit	, or us ene?	e in i	ts pr	oces	ses, YES	*	No
	B. 1	If YE	8:									
	i	i.	From 1	which	proces	s lines	?			1,		_
	i	ii.	Does t	the fament?	cility	check	for le	aks o	n su	ch proc		NO:
9.	đ	durin	g the	last	18 mont	gone an ths whi s-conta	ch inv	olved	the	remova	al or	ons No
	If YES	S:										
	B. A	Apprò: asbes	ximate tos-co	ely ho ontain	w many ing mat	square terials	feet (or li remov	near	feet	of	
		If the REFER	R* to	int ex Air p	ceeded	260 lisoffice	near for and i	eet, Ask:	or 1 was :	60 squa EPA not YES	ific	feet, ed of No
			٠	*	*	*	*	*				
					R	ADIATIO)N					
Ask:				•								
1.	Are an	y rac	iioact	ive m	aterial	ls used	or st	pred	at t	nis fac		Y?
2.	If YES licens	s, do	es the	faci	lity ha	ive a st	tate o	r fed	eral	radiat YES		No

NPDES and UIC. Continued

	ODSERVE/ASK:
	a. How are waste fluids disposed of?
	b. Does the facility have floor or storm drains?YESNO
	If YES:
	Is there fluid in the drains? Is there evidence (staining, etc.) of fluid entering drains? Are storm drains situated s that they could receive spills from truck loading accidents, etc? No fluid, no staining) no receipt of spills.
	c. Does the facility operator indicate, or is there any evidence that any wastewater, or wastes/spills go into drains? YES*YES*
	PUBLIC WATER SUPPLY
1.	Observe/Ask: Does the facility have its own water supply (i.e., well)?
2.	If YES: Does the facility provide potable water for 25 or more persons?
3.	If YES: Is the facility sampling and analyzing for contaminants in its water supply and reporting the results to the state? YESNO:

EPCRA, Continued

TOXIC RELEASE INVENTORY (TRI)

Ask:	
1.	Does the facility have 10 or more full-time employees?
2.	Is the facility classified under SIC codes 20 through 39?YES
	If the response to either 1. or 2. is "NO," no further questions are required.
3.	If both 1. and 2. are YES:
	Did the facility use more than 10,000 lbs. of a chemical during a previous calendar year (starting with 1987). YES NO
4.	If YES:
	Did the facility file a Section 313 Toxic Chemical Release Inventory Form R for the chemical?

For more EPCRA information, call 1-800-535-0202; or the Region II program offices for EPCRA-Emergency Planning and Community Right To Know at 908-321-6194 or for EPCRA-Toxic Release Inventory at 908-906-6890.

YES

NO1

TSCA, Continued

ASK: Does the facility manufacture or import into the United States "new commercial chemicals" [i.e., chemicals which were not previously manufactured in or imported into the United States]? YES*NO
[Note: Specific information on such chemicals is protected by TSC as Confidential Business Information, and should not be obtained

For further TSCA information, call the TSCA Assistance Office in Washington at 202-554-1404 or the Region II TSCA program office at 908-321-6759.

SPILL PREVENTION, CONTROL AND COUNTERMEASURE (SPCC)

		-			
					- ,
				•	
Ask:					
ABKi					
			1		

1.	A.	Does the facility store oil?	YES	XNO
•	[Note	te that oil is not limited to petroleum products; etable oil is covered.]	for ex	ample,
	B.	If YES, does the storage capacity exceed		
		 i. 660 gallons in any one above-ground tank? ii. 1320 gallons in all above-ground tanks? iii. 42,000 gallons in underground tank(s)? 	YES YES YES	NO
2.	If the have	he answer to any part of #1. B. was YES, does the a Spill Prevention, Control, and Countermeasure	facil: (SPCC) YES	ity Plan?NO*
3.	Did t	the facility have an oil spill within the last 12	months YES*	

Attachment B

REGION II MEDIA PROGRAM SECTION CHIEFS (and Alternate Contacts)

Joel Golumbek (NJ, Caribbean), 264-2638 RCRA:

John Gorman (NY), 264-2621

AIR (Except Asbestos): Karl Mangels (NY), 264-6684

Jehuda Menczel (NJ, Caribbean), 264-6680

AIR/ASBESTOS: Robert Fitzpatrict, 264-6770

UST: Dit Fai Cheung, 264-6069

TSCA: Dan Kraft, 340-6669

Dave Greenlaw, 340-6817

EPCRA: For Toxic Release Inventory: Dan Kraft, 340-6669

Nora Lopez, 340-6890

For Emergency Planning & Community Right-to-Know:

John Higgins, 340-6194

SPCC: Doug Kodama, 340-6905

Federal Facilities: John Fillipelli, 264-6723

NPDEs and Pretreatment: John Kushwara, 264-9878

UIC: Frank Brock, 264-1547

Public Water Supply: Robert Williams, 2164-3409

Wetlands: Daniel Montella, 264-5170

Removal Actions: Richard Salkie, 340-6658

Bruce Sprague, 340-6656 John Witkowski, 340-6991

Radiation:

Paul Giardina, 264-4110 Mindy Pensak, 264-4418 Florie Caporuscio, 264-0503

Section Chiefs should contact their appropriate counterpart(s) on the above list concerning potential violations.

GENERAL INSTRUCTION FOR WASTE MINIMIZATION CHECKLIST

I.Legislation and Authority

A. The EPA is given the authority by Congress through the Hazardous and Solid Waste Amendments of 1984 (HSWA) to protect the environment by "minimizing the generation of hazardous waste and the land disposal of hazardous waste by encouraging process substitution, material recovery, properly conducted recycling and reuse, and treatment;" (HSWA, sec.1003(a) (6). Through this and other legislative actions, Congress has made clear it's intention that the reduction of hazardous waste is far more desirable than the safe disposal of hazardous waste.

B. HSWA sets forth two basic requirements for generators and treatment, storage and disposal facilities (TSDFs). They are:

1.that hazardous waste generators submit waste minimization reports as part of the biennial reports (3002 (a)(6),

2.that generators certify on the manifest that they have a waste reduction program in place (3005 (h))

II.Pre-inspection procedures:

Review any company documents regarding waste minimization activities conducted by the handlers to be inspected. (PAB files/permit files if TSD). This should include records of the annual reports (AR) submitted to the states, or the biennual reports submitted to EPA. The AR/BER contain a description of the efforts taken during the year to reduce the toxicity and volume of waste generated, as well as the actual reductions achieved.

Waste Minimization Checklist

GENERATOR CHECKLIST

MANIFEST

GENERAL 262.20

YES NO N/A

Does the generator, offer for tranportation, hazardous waste for off-site treatment/disposal? If yes, proceed to next question. If no, proceed to 264.75/265.75.

262.23

Does the generator sign the manifest certification which states;

"If I am a large quantity generator, I have a program in place to reduce the volume and toxicity of the waste generated to the degree I have determined to be economically practical and that I have selected the practical method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if Iam a small quantity generator, I have made a good effort to minimize my waste generation and select the best waste management method that is available to me and that I can affort."

Does the generator have a written Waste Minimization Plan?

If no, ask the generator to describe his plan orally.

COMMENTS:

(Explain in this space the areas that visually show evidence that a program is in place and is being implemented)

TSDF CHECKLIST

The inspector should review a copy of the AR/BER prior to the inspection, and should try to verify the information in the report during his inspection. The following question should be addressed during the inspection.

	Does the AR/BER include the YES NO efforts undertaken during the year to reduce the volume of toxicity of the waste generated?	N/A	 <u>_</u>
	Does the AR/BER include a description of the changes in volume and toxicity of the wastes actually achieved during the year in comparison to previous years?		
	Doe these efforts match the information contained in the generator's written or verbally described waste minimization program.		
	Is the AR/BER certification signed by the generator or authorized representatives?		
264.	75/265/75 (h-j) Does the generator treat, store and dispose hazardous waste on site?		
	If yes to the above question, does the generator submit BERs or ARs to the appropriate regulatory agency?	,	

Delta Engreening Company

Edward Parlin Manager